**Summary of Contract Purchased Power Data**

**Vogtle Buyback**

1. **Term of the Contract:**

In effect until the later of: the retirement of Plant Vogtle Units 1 and 2 or the latest stated maturity date of Municipal Electric Authority of Georgia’s (MEAG) bonds issued to finance such ownership interest.

2. **Counter Party on the Contract:**

MEAG

3. **Capacity of the Contract**:

GPC has purchase power commitments for capacity owned by MEAG.  The amount covered by this agreement represents approximately 1% of the total Plant Vogtle Units 1 and 2 capacity.

4. **Generation Asset Tied to the Contract:**

Plant Vogtle Units 1 and 2

5. **Capacity Pricing of the Contract**:

The payments for capacity are required whether capacity is available.

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy)

MWH: REDACTED

Treatment: Nuclear fuel amortization is included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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REDACTED

REDACTED

REDACTED

9. Docket No. 4007-U, 3673-U

**SEGCO**

1. **Term of the Contract:**

January 27, 1959 (with subsequent amendments); termination upon two-year notice to other parties of the contract. As a result of the Commission approved 2022 Integrated Resource Plan, Docket No. 44160, Plant Gaston Units 1-4 will be retired by December 31, 2028.

2. **Counter Party on the Contract:**

Southern Electric Generating Company

3. **Capacity of the Contract**:

518 MW

4. **Generation Asset Tied to the Contract:**

Plant Gaston Units 1-4 and unit A

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 967-U

**Harris 1**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2030

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

658 MW

4. **Generation Asset Tied to the Contract:**

First year Plant Franklin, all remaining years Plant Harris Unit 1.

(Harris Unit 2 contract-based substitution September 2019 – May 2020)

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy including Fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 34218

**Mid-Georgia**

1. **Term of the Contract:**

June 1, 1998 to May 31, 2028

2. **Counter Party on the Contract:**

Mid-Georgia Cogen L.P

3. **Capacity of the Contract**:

300 MW

4. **Generation Asset Tied to the Contract:**

Mid-Georgia

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

9. Docket No. 4900

**MEAG Pseudo Scheduling and Services Agreement (PSSA)**

1. **Term of the Contract:**

August 1, 1997 to present. Term has one-year self-renewing extension with a 6- month notification required to terminate by either party (expected to be extended through end of forecast period).

2. **Counter Party of the Contract:**

Municipal Electric Authority of Georgia (MEAG)

3. **Capacity of the Contract:**

The contract is not a contract for capacity. This contract is for control area and scheduling services. The scheduling services are provided for MEAG’s ownership share of the non-nuclear, joint-owned generation units and MEAG’s members’ entitlements to Southeastern Power Administration power. The control area services are provided as ancillary services.

4. **Generation Asset Tied to the Contract:**

The Pseudo Scheduling service agreement is for MEAG’s ownership share of the non-nuclear, joint-owned generation units which includes Wansley Units 1 and 2, Scherer Units 1 and 2, and Wansley CT. (MEAG Pseudo Resources).

5. **Capacity Pricing of the Contract:**

There are no capacity prices in the agreement.

6. **Energy Pricing of the Contract:**

The contract has provisions for Pseudo Energy Sales and Purchases based on the costs of the MEAG Pseudo Resources. Such sales and purchases are based on the comparison of actual generation and pseudo scheduled generation from the resources.

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Amounts are tied to dispatch (load, transactions, units) and are unbudgeted.

Treatment: Energy purchases are included in FCR

8. Due to the nature of the contract, there are no forecast items by month.

9. No Docket Number.

**Washington County**

1. **Term of the Contract:**

June 1, 2009 to May 31, 2024

2. **Counter Party on the Contract:**

Washington County Power, LLC

3. **Capacity of the Contract**:

312 MW

4. **Generation Asset Tied to the Contract:**

Washington County

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy including Fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 22528

**Walton**

1. **Term of the Contract:**

June 1, 2009 to May 31, 2024

2. **Counter Party on the Contract:**

Carlyle Group (formerly Arclight Capital Partners)

3. **Capacity of the Contract**:

465 MW

4. **Generation Asset Tied to the Contract:**

Plant Walton

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

Energy Payment Calculation: VOM + Start-up Charge + Fuel Charge

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy including Fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 22528

**MPC Generating**

1. **Term of the Contract:**

June 1, 2009 to May 31, 2024

2. **Counter Party on the Contract:**

Carlyle Group (formerly Arclight Capital Partners)

3. **Capacity of the Contract**:

309 MW

4. **Generation Asset Tied to the Contract:**

MPC Generating

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

Energy Payment Calculation: VOM + Start-up Charge + Fuel Charge

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy including Fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 22528

**Dahlberg**

1. **Term of the Contract:**

June 1, 2010 to May 31, 2025

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

298 MW

4. **Generation Asset Tied to the Contract:**

Plant Dahlberg Units 2, 6, 8, and 10

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

Energy Payment Calculation: (Heat Rate x Fuel Cost + VOM) x MWH + Start-Cost)

Start charges apply immediately

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Total Dahlberg Energy including fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. Monthly presentation includes all Dahlberg contracts

MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 25036-U

**Dahlberg**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2030

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

74 MW

4. **Generation Asset Tied to the Contract:**

Plant Dahlberg Unit 4

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

Energy Payment Calculation: Fuel Charge + VOM + Start-up Charge +/- Fuel Adjustment

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Total Dahlberg Energy including fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. See above for monthly presentation. Dahlberg is budgeted in total as a facility.

9. Docket No. 34218

**Exelon-Heard County**

1. **Term of the Contract:**

June 1, 2010 to May 31, 2030

2. **Counter Party on the Contract:**

Exelon Generation Company, LLC

3. **Capacity of the Contract**:

945 MW

4. **Generation Asset Tied to the Contract:**

Heard County

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

Energy Payment Calculation: (Heat Rate x Fuel Cost + VOM) x MWH + Start Cost

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy including Fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 25036-U

**Oglethorpe Power Corporation and Georgia System Operations Corporation Control Area Compact (CAC)**

1. **Term of the Contract:**

September 30, 2004, to December 31, 2012, one-year extensions unless terminated by either party with 24-month notice.

2. **Counter Party of the Contract:**

Oglethorpe Power Corporation and Georgia System Operations Corporation

3. **Capacity of the Contract:**

The contract is not a contract for capacity. This contract is for control area services provided as ancillary services.

4. **Generation Asset Tied to the Contract:**

N/A

5. **Capacity Pricing of the Contract:**

N/A

6. **Energy Pricing of the Contract:**

The energy rate for energy exchanges pursuant to the operating reserve provisions is Southern System Incremental Cost or Hourly Market Price determined in accordance with the contract.

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

These amounts are tied to dispatch (load, resources, transactions) and are unbudgeted.

Treatment: Energy purchases are included in FCR

8. Due to the nature of the contract, there are no forecast items by month.

9. No Docket Number.

**West Georgia 2 & 4 (Addison)**

1. **Term of the Contract:**

January 1, 2015 to May 31, 2030

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

297 MW

4. **Generation Asset Tied to the Contract:**

West Georgia, Units 1 & 3 (contract-based substitution began June 2017)

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

Energy Payment Calculation: Fuel Charge + VOM + Start-up Charge +/- Fuel Adjustment

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED (Energy including fuel)

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

**2024**

**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 34218

**Simon Solar Farm, LLC (LSS)**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

Simon Solar Farm, LLC

3. **Capacity of the Contract**:

30 MW

4. **Generation Asset Tied to the Contract:**

Simon Solar Farm

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2024**

**2024**

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**2024**

**2024**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 34229

**Piedmont (Proxy QF)**

1. **Term of the Contract:**

October 1, 2012 to September 30, 2032

2. **Counter Party on the Contract:**

Piedmont Green Power, LLC

3. **Capacity of the Contract**:

~55 MW

4. **Generation Asset Tied to the Contract:**

Piedmont Green Power – Lamar County

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

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**2024**

**December**

**January**

**February**

**March**

**April**

**May**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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9. Docket No. 24044

**Waste Management Renewable** (landfill gas)

1. **Term of the Contract:**

June 1, 2019 to May 31, 2037 (delayed start, extendable terms)

2. **Counter Party on the Contract:**

WM Renewable Energy LLC

3. **Capacity of the Contract**:

6 MW

4. **Generation Asset Tied to the Contract:**

Landfill gas facility at Superior Renewable in Chatham County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

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**June**

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**August**

**September**

**October**

**November**

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**2023**

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**December**

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**February**

**March**

**April**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

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REDACTED

REDACTED

9. Docket No. 16573-U, 4822-U

**Dublin Solar I, LLC (Utility Scale Solar PPA)**

1. **Term of the Contract:**

Jan 1, 2015 through Dec 31, 2034

2. **Counter Party on the Contract:**

Dublin Solar I, LLC (Innovateus Solar)

3. **Capacity of the Contract**:

4 MW (AC)

4. **Generation Asset Tied to the Contract:**

Dublin Solar I facility in Laurens County

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

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**February**

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**April**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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REDACTED

9. Docket No. 38877

**HSH Pembroke LLC (Utility Scale Solar PPA)**

1. **Term of the Contract:**

June 1, 2015 through May 31, 2035

2. **Counter Party on the Contract:**

HSH Pembroke (Assigned from Belectric LSS)

3. **Capacity of the Contract**:

~1 MW (AC)

4. **Generation Asset Tied to the Contract:**

HSH Pembroke solar facility in Bulloch County

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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REDACTED

**2024**

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**December**

**January**

**February**

**March**

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REDACTED

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REDACTED

9. Docket No. 34229

**Solar Design and Development**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

Solar Design & Development, LLC

3. **Capacity of the Contract**:

1 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Hannahs Mill, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

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**December**

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**February**

**March**

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**May**

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REDACTED

9. Docket No. 16573

**Solar Design & Development, LLC (Camilla) (LSS)**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

Solar Design & Development

3. **Capacity of the Contract**:

14 MW (AC) 14 MW Camilla

4. **Generation Asset Tied to the Contract:**

Solar facilities in Pelham, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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REDACTED

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**2023**

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**December**

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**November**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 34229

**Solar Design & Development, LLC (Camp) (LSS)**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

Solar Design & Development

3. **Capacity of the Contract**:

2 MW (AC) (2 MW Camp)

4. **Generation Asset Tied to the Contract:**

Solar facilities in Woodbury, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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**2023**

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**April**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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REDACTED

9. Docket No. 34229

**Coca-Cola (land fill gas)**

1. **Term of the Contract:**

December 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

Coca-Cola

3. **Capacity of the Contract**:

6.3 MW

4. **Generation Asset Tied to the Contract:**

Facility in Atlanta, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 27488

**Blue Canyon II and IV (Wind)**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

EDP Renewables North America LLC

3. **Capacity of the Contract**:

100 MW (59 MW Blue Canyon II and 41 MW Blue Canyon IV)

4. **Generation Asset Tied to the Contract:**

Wind facility in Caddo and Comanche Counties, Oklahoma

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contracts:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

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**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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REDACTED

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**2023**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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REDACTED

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REDACTED

9. Docket No. 37854

**IP Flint River (Bio-mass)**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2030

2. **Counter Party on the Contract:**

International Paper

3. **Capacity of the Contract**:

24.7 MW

4. **Generation Asset Tied to the Contract:**

Paper mill facility in Macon County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

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**December**

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**May**

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**December**

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**February**

**March**

**April**

**May**

REDACTED

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REDACTED

9. Docket No. 4822, 19279, 27488

**IP Port Wentworth (Bio-mass)**

1. **Term of the Contract:**

April 12, 2017 to April 11, 2037

2. **Counter Party on the Contract:**

International Paper

3. **Capacity of the Contract**:

27.7 MW

4. **Generation Asset Tied to the Contract:**

Paper mill facility in Port Wentworth, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

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**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

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**2023**

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**December**

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**May**

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**December**

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**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 4822, 19279, 27488

**Green Power Solutions (Bio-mass)**

1. **Term of the Contract:**

June 1, 2015 to May 31, 2035

2. **Counter Party on the Contract:**

Green Power Solutions of Georgia, LLC

3. **Capacity of the Contract**:

29 MW

4. **Generation Asset Tied to the Contract:**

Woody biomass facility in Dublin, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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**2023**

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**December**

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REDACTED

9. Docket No. 27488

**MAS Georgia – Oak Grove (land fill gas)**

1. **Term of the Contract:**

August 1, 2016 to May 31, 2036

2. **Counter Party on the Contract:**

MAS Georgia LFG, LLC

3. **Capacity of the Contract**:

6.2 MW

4. **Generation Asset Tied to the Contract:**

MAS Facility in Winder, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

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REDACTED

9. Docket No. 27488

**MAS Georgia – Pine Ridge (land fill gas)**

1. **Term of the Contract:**

May 1, 2016 to May 31, 2036

2. **Counter Party on the Contract:**

MAS Georgia LFG, LLC

3. **Capacity of the Contract**:

6.3 MW

4. **Generation Asset Tied to the Contract:**

MAS facility in Griffin, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

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**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

9. Docket No. 27488

**MAS Georgia – Richland Creek (land fill gas)**

1. **Term of the Contract:**

October 1, 2016 to May 31, 2036

2. **Counter Party on the Contract:**

MAS Georgia LFG, LLC

3. **Capacity of the Contract**:

10.4 MW

4. **Generation Asset Tied to the Contract:**

MAS facility in Buford, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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REDACTED

REDACTED

**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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**2024**

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**June**

**July**

**August**

**September**

**October**

**November**

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REDACTED

**2024**

**2025**

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**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9 Docket No. 27488

**White Oak Solar**

1. **Term of the Contract:**

May 1, 2016 to June 30, 2046

2. **Counter Party on the Contract:**

NextEra Energy

3. **Capacity of the Contract**:

76.5 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Burke County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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**2024**

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**July**

**August**

**September**

**October**

**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 38877

**Live Oak Solar**

1. **Term of the Contract:**

May 1, 2016 to June 30, 2036

2. **Counter Party on the Contract:**

NextEra Energy

3. **Capacity of the Contract**:

51 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Candler County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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REDACTED

REDACTED

**2023**

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**December**

**January**

**February**

**March**

**April**

**May**

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**August**

**September**

**October**

**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 38877

**White Pine Solar**

1. **Term of the Contract:**

May 1, 2016 to June 30, 2046

2. **Counter Party on the Contract:**

NextEra Energy

3. **Capacity of the Contract**:

101 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Taylor County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

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**December**

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**April**

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**September**

**October**

**November**

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REDACTED

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

9. Docket No. 36325, 36498

**Solar Glynn LLC**

1. **Term of the Contract:**

May 1, 2016 to June 30, 2036

2. **Counter Party on the Contract:**

Georgia Energy Partners I, LLC

3. **Capacity of the Contract**:

17.68 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Glynn County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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**2023**

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**December**

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**April**

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**September**

**October**

**November**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

9. Docket No. 38877

**Butler Solar Farm, LLC**

1. **Term of the Contract:**

February 12, 2016 to February 11, 2036

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

20 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Taylor County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

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**February**

**March**

**April**

**May**

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**2024**

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**October**

**November**

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REDACTED

**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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REDACTED

9. Docket No. 38877

**Butler Solar, LLC**

1. **Term of the Contract:**

December 14, 2016 to December 13, 2046

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

100 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Taylor County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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**2023**

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**October**

**November**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

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REDACTED

9. Docket No. 38877

**Decatur Parkway Solar Project, LLC**

1. **Term of the Contract:**

January 1, 2016 to December 31, 2040

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

79.9 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Decatur County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

REDACTED

REDACTED

**2024**

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**June**

**July**

**August**

**September**

**October**

**November**

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REDACTED

**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 38877

**Decatur County Solar Project, LLC**

1. **Term of the Contract:**

January 1, 2016 to December 31, 2035

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

18.9 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Decatur County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 38877

**LS – PawPaw, LLC**

1. **Term of the Contract:**

March 11, 2016 to March 10, 2046

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

30 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Taylor County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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REDACTED

REDACTED

**2024**

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**June**

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**October**

**November**

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REDACTED

**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 38877

**Richland Solar Center, LLC**

1. **Term of the Contract:**

January 1, 2016 to December 31, 2036

2. **Counter Party on the Contract:**

Dominion Energy

3. **Capacity of the Contract**:

20 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Twiggs County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**December**

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**February**

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**April**

**May**

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**November**

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REDACTED

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

REDACTED

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REDACTED

9. Docket No. 38877

**Rincon Solar I, LLC**

1. **Term of the Contract:**

December 1, 2016 to November 30, 2036

2. **Counter Party on the Contract:**

AES

3. **Capacity of the Contract**:

16 MW (AC)

4. **Generation Asset Tied to the Contract:**

Solar facility in Effingham County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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REDACTED

**2023**

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**March**

**April**

**May**

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REDACTED

**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 38877

**Hecate Solar, LLC**

1. **Term of the Contract:**

November 1, 2016 to October 31, 2036

2. **Counter Party on the Contract:**

Hecate Energy

3. **Capacity of the Contract**:

20 MW

4. **Generation Asset Tied to the Contract:**

Solar facility in Millen, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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**2023**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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REDACTED

9. Docket No. 38877

**FGE Conyers, LLC**  (landfill gas)

1. **Term of the Contract:**

May 1, 2018 to May 31, 2037

Contract start was delayed multiple times

2. **Counter Party on the Contract:**

Conyers Renewable Power, LLC

3. **Capacity of the Contract**:

3.2 MW

4. **Generation Asset Tied to the Contract:**

Seminole Landfill facility in Dekalb County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 4822, 19279, 27488

**Albany Green Energy**

1. **Term of the Contract:**

July 1, 2017 to June 30, 2037

2. **Counter Party on the Contract:**

Albany Green Energy, LLC

3. **Capacity of the Contract**:

49.5 MW

4. **Generation Asset Tied to the Contract:**

Facility at P&G facility in Dougherty County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

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REDACTED

**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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**August**

**September**

**October**

**November**

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REDACTED

**2024**

**2025**

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**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.4822, 19279

**Southern Oak**

1. **Term of the Contract:**

January 1, 2020 to December 31, 2049

2. **Counter Party on the Contract:**

Camila Solar Energy, LLC

3. **Capacity of the Contract**:

160 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Camilla, GA

5. **Capacity Pricing of the Contract**:

REACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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REDACTED

**2023**

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**February**

**March**

**April**

**May**

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**October**

**November**

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REDACTED

**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Tanglewood**

1. **Term of the Contract:**

January 1, 2020 to December 31, 2049

2. **Counter Party on the Contract:**

GA Solar 3, LLC (Origis)

3. **Capacity of the Contract**:

57.5 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Camilla, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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REDACTED

**2023**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

**2024**

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**September**

**October**

**November**

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REDACTED

**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Quitman**

1. **Term of the Contract:**

December 16, 2019 to December 15, 2049

2. **Counter Party on the Contract:**

Quitman Solar LLC (NextEra)

3. **Capacity of the Contract**:

150 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Quitman, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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REDACTED

**2023**

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**December**

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**February**

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**April**

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**September**

**October**

**November**

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REDACTED

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Dougherty Co. Solar**

1. **Term of the Contract:**

December 11, 2019 to December 10, 2049

2. **Counter Party on the Contract:**

Dougherty County Solar LLC (NextEra)

3. **Capacity of the Contract**:

120 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Albany, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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REDACTED

REDACTED

**2023**

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**December**

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**February**

**March**

**April**

**May**

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**2024**

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**June**

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**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**GRP Franklin**

1. **Term of the Contract:**

January 1, 2020 to December 31, 2049

2. **Counter Party on the Contract:**

GRP Franklin, LLC, LLC

3. **Capacity of the Contract**:

58 MW

4. **Generation Asset Tied to the Contract:**

Facility in Franklin County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**2024**

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**2024**

**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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**2024**

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**July**

**August**

**September**

**October**

**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 4822, 19279 and 27488

**GRP Madison**

1. **Term of the Contract:**

January 1, 2020 to December 31, 2049

2. **Counter Party on the Contract:**

GRP Madison, LLC, LLC

3. **Capacity of the Contract**:

58 MW

4. **Generation Asset Tied to the Contract:**

GRP Madison Renewable Energy Facility in Madison County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

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**2023**

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**April**

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**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 4822, 19279 and 27488

**Twiggs County Solar**

1. **Term of the Contract:**

January 1, 2020 to December 31, 2049

2. **Counter Party on the Contract:**

Twiggs County Solar, LLC (Origis Energy)

3. **Capacity of the Contract**:

200 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Dry Branch, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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REDACTED

**2024**

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**August**

**September**

**October**

**November**

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REDACTED

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REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Decatur Solar, LLC**

1. **Term of the Contract:**

November 30, 2024 to November 29, 2054

2. **Counter Party on the Contract:**

Decatur Solar, LLC (NextEra Energy)

3. **Capacity of the Contract**:

200 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Decatur County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

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**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.42310, 42886

**CED Timberland Solar, LLC**

1. **Term of the Contract:**

November 30, 2024 to November 29, 2054

2. **Counter Party on the Contract:**

CED Timberland Solar, LLC (Consolidated Edison)

3. **Capacity of the Contract**:

140 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Oglethorpe County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

**2024**

**2024**

**2024**

**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

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**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

**2025**

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**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.42310, 42886

**Double Run Solar, LLC**

1. **Term of the Contract:**

November 30, 2024 to November 29, 2054

2. **Counter Party on the Contract:**

Double Run Solar, LLC (EDF Renewables)

3. **Capacity of the Contract**:

220 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility near Rebecca, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

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**June**

**July**

**August**

**September**

**October**

**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.42310, 42886

**Quitman II Solar, LLC**

1. **Term of the Contract:**

December 1, 2021, to November 31, 2051

2. **Counter Party on the Contract:**

Quitman II Solar, LLC (NextEra Energy)

3. **Capacity of the Contract**:

150 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Brooks County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2024**

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**August**

**September**

**October**

**November**

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**2024**

**2025**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Wadley Solar, LLC**

1. **Term of the Contract:**

November 30, 2024 to November 29, 2054

2. **Counter Party on the Contract:**

Wadley Solar, LLC (NextEra Energy)

3. **Capacity of the Contract**:

260 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Jefferson County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

**2023**

**2024**

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**2024**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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**2024**

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**June**

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**August**

**September**

**October**

**November**

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REDACTED

**2024**

**2025**

**2025**

**2025**

**2025**

**2025**

**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No. 42310, 42886

**Cool Springs Solar, LLC**

1. **Term of the Contract:**

December 1, 2021 to November 31, 2051

2. **Counter Party on the Contract:**

Cool Springs Solar, LLC (NextEra Energy)

3. **Capacity of the Contract**:

213 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Bainbridge, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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**April**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

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REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Washington County Solar, LLC**

1. **Term of the Contract:**

November 30, 2024 to November 29, 2054

2. **Counter Party on the Contract:**

Washington County Solar, LLC (NextEra Energy)

3. **Capacity of the Contract**:

150 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Washington County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

REDACTED

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**2023**

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**March**

**April**

**May**

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**December**

**January**

**February**

**March**

**April**

**May**

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REDACTED

9. Docket No.42310, 42886

**Hickory Park Solar, LLC**

1. **Term of the Contract:**

December 1, 2021, to November 31, 2051

2. **Counter Party on the Contract:**

Hickory Park Solar, LLC (RWE)

3. **Capacity of the Contract**:

195.5 MW (AC)

4. **Generation Asset Tied to the Contract:**

Facility in Mitchell County, GA

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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**2024**

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**December**

**January**

**February**

**March**

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**May**

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REDACTED

REDACTED

REDACTED

REDACTED

REDACTED

9. Docket No.40706, 40161

**Harris 2**

1. **Term of the Contract:**

December 1, 2024 to November 30, 2034

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

660.4 MW Nominal Capability

4. **Generation Asset Tied to the Contract:**

Plant Harris Unit 2 located in Autauga County, Alabama

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

REDACTED

9. Docket No. 44160

**MPC Generating**

1. **Term of the Contract:**

December 1, 2024 to November 30, 2039

2. **Counter Party on the Contract:**

MPC Generating, LLC

3. **Capacity of the Contract**:

309 MW Nominal Capability

4. **Generation Asset Tied to the Contract:**

Plant Monroe Units 1&2 located in Walton County, Georgia

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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9. Docket No. 44160

**Wansley 7**

1. **Term of the Contract:**

December 1, 2024 to November 30, 2034

2. **Counter Party on the Contract:**

Southern Power Company

3. **Capacity of the Contract**:

597.9 MW Nominal Capability

4. **Generation Asset Tied to the Contract:**

Plant Wansley Unit 7 located in Heard County, Georgia

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period July 2020-June 2022:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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**February**

**March**

**April**

**May**

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9. Docket No. 44160

**Customer Sited (CS) and Distributed Generation (DG)**

1. **Term of the Contract:**

Various.

2. **Counter Party on the Contract:**

Various

3. **Capacity of the Contract**:

Various

4. **Generation Asset Tied to the Contract:**

Solar

5. **Capacity Pricing of the Contract**:

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

Treatment: Energy purchases are included in FCR

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

**2023**

**2023**

**2023**

**June**

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**August**

**September**

**October**

**November**

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REDACTED

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REDACTED

9. Various

**Power Purchase and Sale Agreement by and between Southern Company Services, Inc., and The Walton Electric Membership Corporation**

1. **Term of the Contract:**

REDACTED

2. **Counter Party of the Contract:**

The Walton Electric Membership Corporation (“Customer”)

3. **Capacity of the Contract:**

REDACTED

4. **Generation Assets Used for Supplying the Contract:**

REDACTED

5. **Capacity Pricing of the Contract:**

REDACTED

6. **Energy Pricing of the Contract:**

REDACTED

7. **Amount of Generation Expected Under the Contract by Dollars and MWH; and Fuel Accounting Treatment of the Purchase for the period June 2023-May 2025:**

Dollars: REDACTED

MWH: REDACTED

8. MWH demand by month for forecast period:

**2023**

**2023**

**2023**

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**2023**

**2023**

**June**

**July**

**August**

**September**

**October**

**November**

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**November**

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**2024**

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**December**

**January**

**February**

**March**

**April**

**May**

REDACTED

REDACTED

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9. No Docket Number.

**Overview of Assumptions Included in 2023 Fuel and Energy Forecast**

1. MWH and energy cost data is produced as part of the Southern Electric System Fuel and Energy Forecast process.
2. AURORAxmp is the economic dispatch model used to forecast this energy and cost data.
3. Energy needs under each contract are estimated based on projected hourly load forecast data.
4. Unit-specific MWs of capacity, where applicable, are assigned to each entity based on the contracts in place.
5. Unit heat rate coefficients are based on contracted heat rates and are consistent with 2023 Energy Budget assumptions produced in the fall of 2022.
6. Fuel cost assumptions by specific fuel type were updated in the fall of 2022.
7. Variable operating costs (VOM) are based on contract VOM rates and are consistent with the 2023 Energy Budget assumptions produced in the fall of 2022.